NHPUC NO. 10 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY

3rd Revised Page 26 Superseding 2nd Page 26 Terms and Conditions

Additional Distribution Facilities

Any overhead or underground distribution facilities required to serve a Customer in addition to a pole-mounted transformer and up to 300 feet of distribution as defined above, are subject to the charges specified below.

Adding Additional Phases to Existing Overhead Single-phase Facilities

The estimated cost in excess of 300 feet of distribution facilities, including the length of an Overhead Service Drop shall be derived based on the Customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads.

Overhead Single-Phase Facilities

The estimated cost shall be derived by multiplying the length of the distribution facilities by the average cost per foot of overhead single-phase distribution facilities based on the following schedule of charges. The length of the distribution facilities shall be based on the length of single-phase primary and secondary line to be installed in excess of 300 feet, including the length of an Overhead Service Drop.

	Overhead, Single-Phase
Effective Dates	Average Cost per Foot
April 1, 2023 – March 31, 2024	\$31.10
April 1, 2024– Forward	See section "Average Cost per Foot Effective
-	From April 1, 2024–Forward"

Overhead Three-Phase Facilities

The estimated cost in excess of 300 feet of distribution facilities, including the length of an Overhead Service Drop shall be derived based on the customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads.

Underground Single-Phase Facilities

The estimated cost shall be derived by multiplying the length of the distribution facilities by the average cost per foot of underground single-phase distribution facilities based on the following schedule of charges and adding the result to the excess cost of any padmounted transformers to be installed. The length of the distribution facilities shall be based on the length of single-phase primary and secondary line to be installed in excess of 300 feet, including the length of an Underground Service Drop. The excess cost of a padmounted transformer is the amount by which the cost of a padmounted transformer exceeds the cost of an equivalent pole-mounted transformer. The Company will determine the excess cost on the basis of average cost formulas consistently and equitably applied to all underground installations.

Effective Dates April 1, 2023 – March 31, 2024 April 1, 2024 – Forward		Underground, Single-Phase <u>Average Cost per Foot</u> \$20.89 See section "Average Cost per Foot Effective From April 1, 2024 – Forward"
Issued:	February 28, 2023	Issued by: /s/ Douglas W. Foley Douglas W. Foley
Effective:	April 1, 2023	Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY

<u>32^{nrd}</u> Revised Page 26 Superseding <u>1st-2nd</u> Page 26 Terms and Conditions

Additional Distribution Facilities

Any overhead or underground distribution facilities required to serve a Customer in addition to a pole-mounted transformer and up to 300 feet of distribution as defined above, are subject to the charges specified below.

Adding Additional Phases to Existing Overhead Single-phase Facilities

The estimated cost in excess of 300 feet of distribution facilities, including the length of an Overhead Service Drop shall be derived based on the Customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads.

Overhead Single-Phase Facilities

The estimated cost shall be derived by multiplying the length of the distribution facilities by the average cost per foot of overhead single-phase distribution facilities based on the following schedule of charges. The length of the distribution facilities shall be based on the length of single-phase primary and secondary line to be installed in excess of 300 feet, including the length of an Overhead Service Drop.

Effective DatesAverage CosApril 1, 2022-2023 – March 31, 20232024\$30April 1, 20232024 – ForwardSee section "Average Cos

Overhead, Single-Phase <u>Average Cost per Foot</u> \$3<u>0.451.10</u> See section "Average Cost per Foot Effective From April 1, 20232024– Forward"

Overhead Three-Phase Facilities

The estimated cost in excess of 300 feet of distribution facilities, including the length of an Overhead Service Drop shall be derived based on the customer-specific job requirements and shall include all costs related to the construction of the distribution facilities, including but not limited to design and inspection and construction labor; researching and recording easements; materials; traffic control; tree trimming; blasting and overheads.

Underground Single-Phase Facilities

The estimated cost shall be derived by multiplying the length of the distribution facilities by the average cost per foot of underground single-phase distribution facilities based on the following schedule of charges and adding the result to the excess cost of any padmounted transformers to be installed. The length of the distribution facilities shall be based on the length of single-phase primary and secondary line to be installed in excess of 300 feet, including the length of an Underground Service Drop. The excess cost of a padmounted transformer is the amount by which the cost of a padmounted transformer exceeds the cost of an equivalent pole-mounted transformer. The Company will determine the excess cost on the basis of average cost formulas consistently and equitably applied to all underground installations.

<u>Effective Dates</u> April 1, 2022 -2023 – March 31, 2023 2024 April 1, 2023 -2024 – Forward		Underground, Single-Phase <u>Average Cost per Foot</u> \$ <u>20.89</u> 18.10 See section "Average Cost per Foot Effective From April 1, 2023 - <u>2024</u> – Forward"	
Issued:	May 5<u>February 28</u>, 202<u>3</u>2	Issued by:	/s/ Douglas W. Foley Douglas W. Foley
Effective:	April 1, 202 <u>3</u> 2	Title:	President, NH Electric Operations